Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2013 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	7,005			7,953	111	426	14,569	73	0
	,			,			,		
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,361	-16	417	245		-618	541	287	2,797
Pentanes Plus	302	-16		38		26	171	97	30
Liquefied Petroleum Gases	2,059		417	207		-644	371	189	2,767
Ethane/Ethylene	902		16	0		-38	_	_	956
Propane/Propylene	741		543	184		-393	-	168	1,693
Normal Butane/Butylene	185		-145	13		-206	197	22	40
Isobutane/Isobutylene	231		3	10		-7	173	-	78
Other Liquids		911		1,179	27	320	1,580	191	25
Hydrogen/Oxygenates/Renewables/		311		1,173		320	1,500	131	25
Other Hydrocarbons		911		35	143	11	997	80	0
Hydrogen				-	189		189	-	0
Oxygenates (excluding Fuel Ethanol)		55		-	-7	17	1	31	0
Renewable Fuels (including Fuel Ethanol)		855		33	-37	-6	807	49	0
Fuel Ethanol <sup>5</sup>		804		31	-10	-4	780	49	0
Renewable Fuels Except Fuel Ethanol		51		1	-27	-2	26	1	0
Other Hydrocarbons				2	-1	0	2	-	0
Unfinished Oils				609		217	367	111	25
Motor Gasoline Blend.Comp. (MGBC)		0		535 146	-117 188	93 15	214 306	111	0
Conventional		0		388	-305	77	-91	97	0
Aviation Gasoline Blend. Comp.				-	-505	0	1	-	0
Finished Petroleum Products		0	17,392	666	154	57		2,331	15,824
Finished Motor Gasoline		0	8,624	40	127	25		548	8,218
Reformulated		_	2,818	40	-127	23		J40	2,692
Conventional		0	5,806	40	253	25		548	5,527
Finished Aviation Gasoline			13	0		2		-	11
Kerosene-Type Jet Fuel			1,421	46		8		162	1,297
Kerosene			19	0		-4		14	9
Distillate Fuel Oil <sup>6</sup>			4,476	213	27	-112		774	4,055
15 ppm sulfur and under <sup>7</sup>			3,949	113	27	-3		555	3,538
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			128	6	_	-7		117	24
Greater than 500 ppm sulfur			399	94		-101		102	492
Residual Fuel Oil <sup>8</sup>			399	238		48		240	350
Less than 0.31 percent sulfur			38 87	59 66		-14 28		NA NA	NA
0.31 to 1.00 percent sulfur			275	113		33		NA NA	NA NA
Petrochemical Feedstocks			350	52		-5		INA _	406
Naphtha for Petro, Feed, Use			248	27		-5		_	280
Other Oils for Petro. Feed. Use			101	25		0		_	127
Special Naphthas			41	11		-4		47	8
Lubricants			148	32		-5		59	127
Waxes			7	2		3		5	1
Petroleum Coke			845	13		36		453	369
Marketable			621	13		36		453	145
Catalyst			224						224
Asphalt and Road Oil			300	19		67		28	223
Still Gas Miscellaneous Products			671 79	 0		 -1		 1	671 80
				_					
Total	9,366	894	17,810	10,042	291	185	16,690	2,882	18,646

<sup>-- =</sup> Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

NA = Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and at a first surface.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.